



CEEC Conference

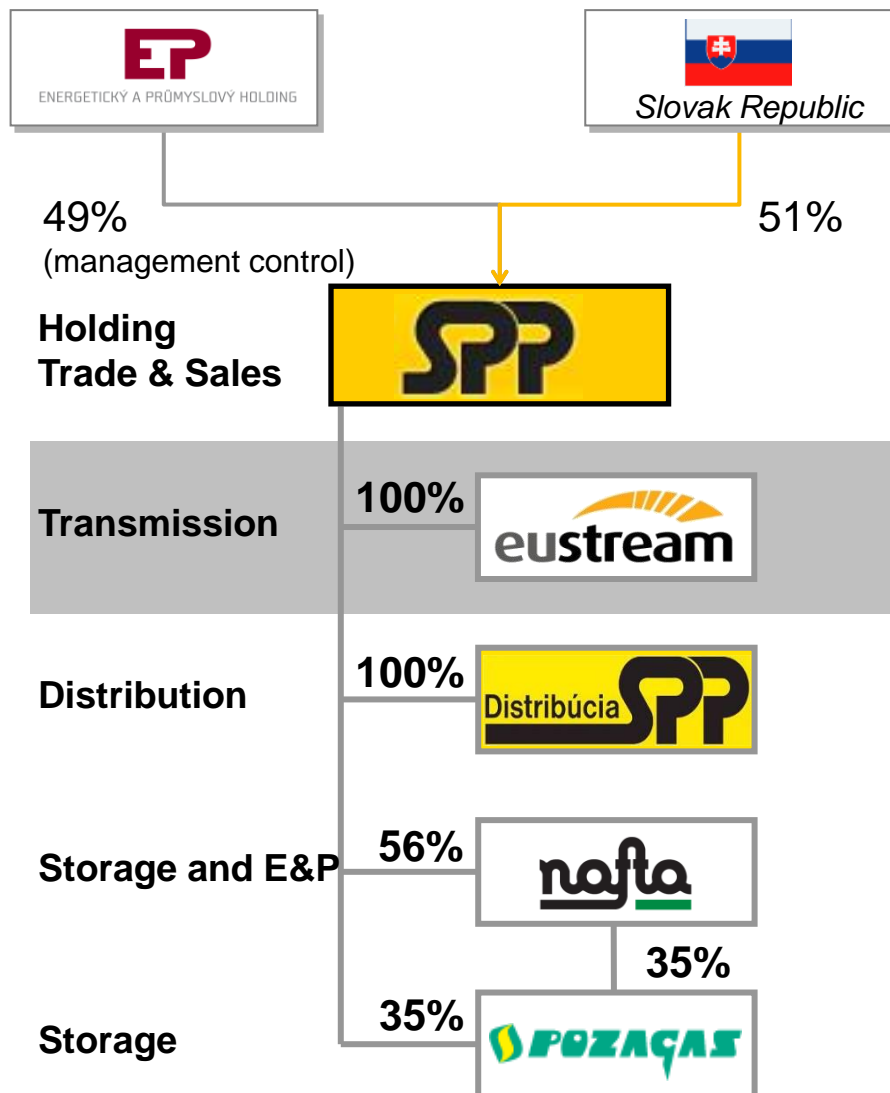
## **North – South Gas Corridor in CEE**

Milan Sedláček  
Eustream, a.s.

25/11/2013, Bratislava

- 1. CEE Region**
- 2. Changing gas transit flows**
- 3. Infrastructure issues, NS corridor**
- 4. Investment climate**





## Eustream highlights EoY 2012

**Employees:** ~950

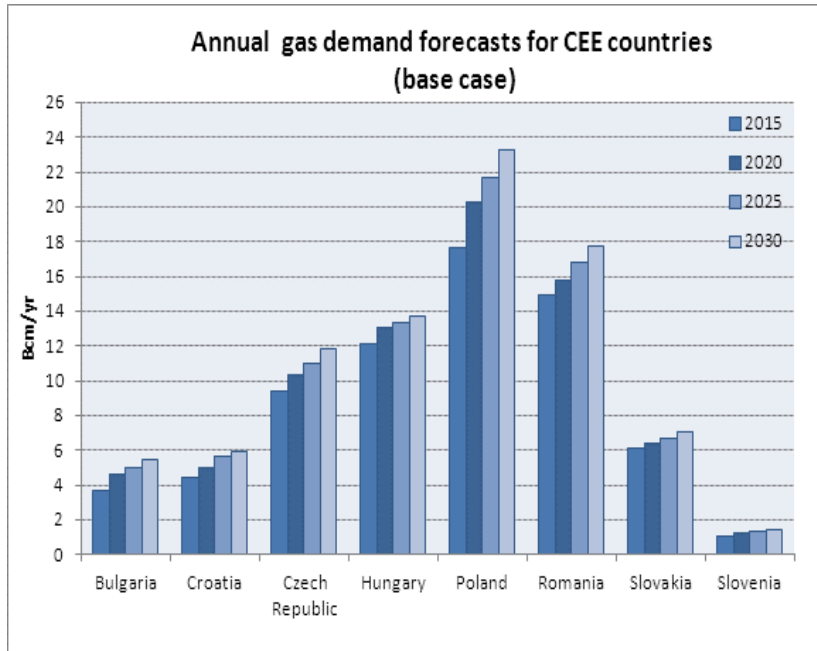
**Turnover:** > €800mm

**Transmission volume:** 56 bcm

### Key Data

- ✓ Annual capacity of over 90bcm
- ✓ Aggregated entry transmission capacity > 325 mcm/d\*
- ✓ 2,270 km of pipelines
- ✓ Four compressor stations (aggregated power of c. 680 MW; Veľké Kapušany being the biggest compressor station in the EU)

\* Sum of all entry points



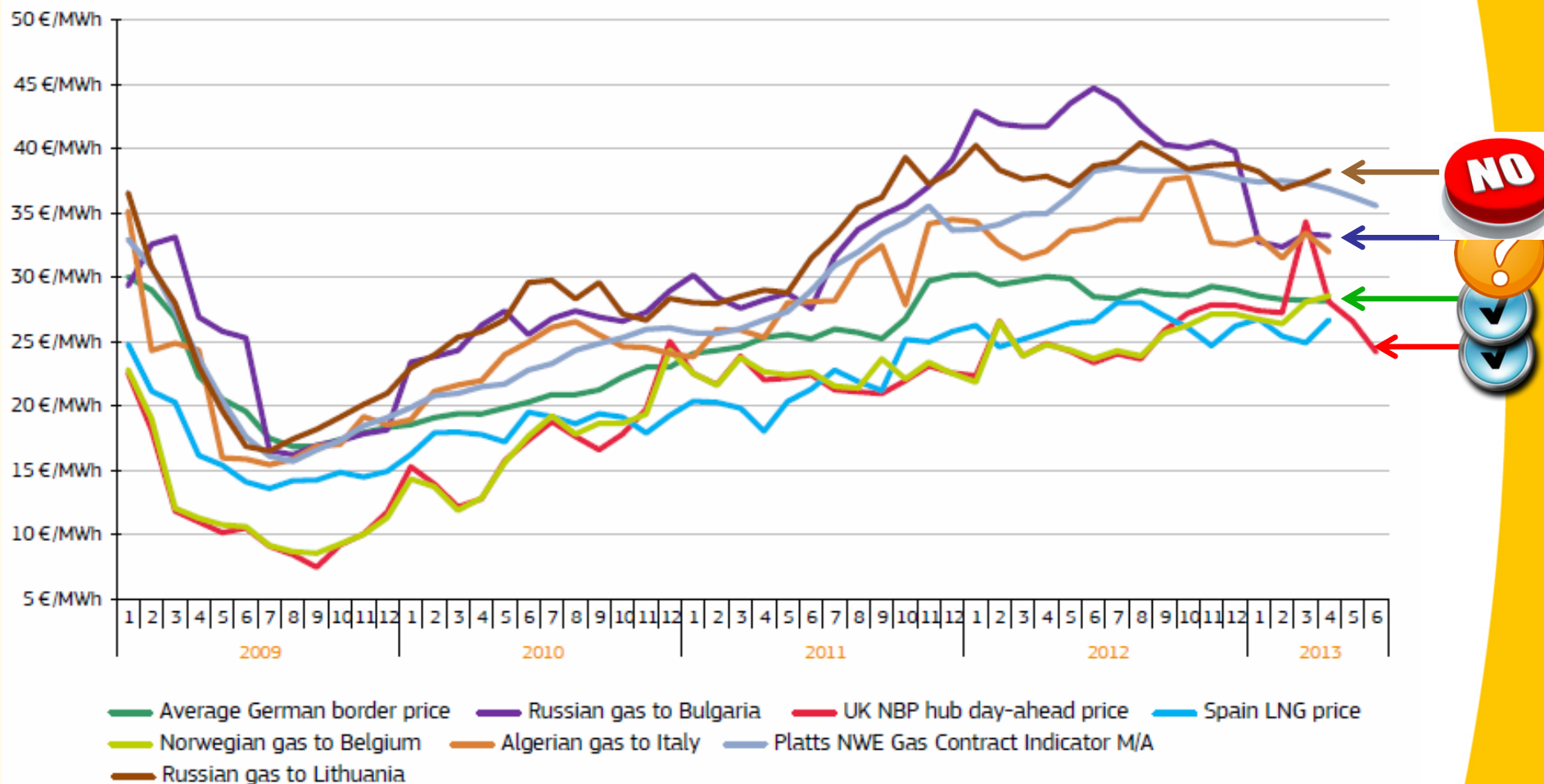
Source: Kantor study 2011

Market less developed and:

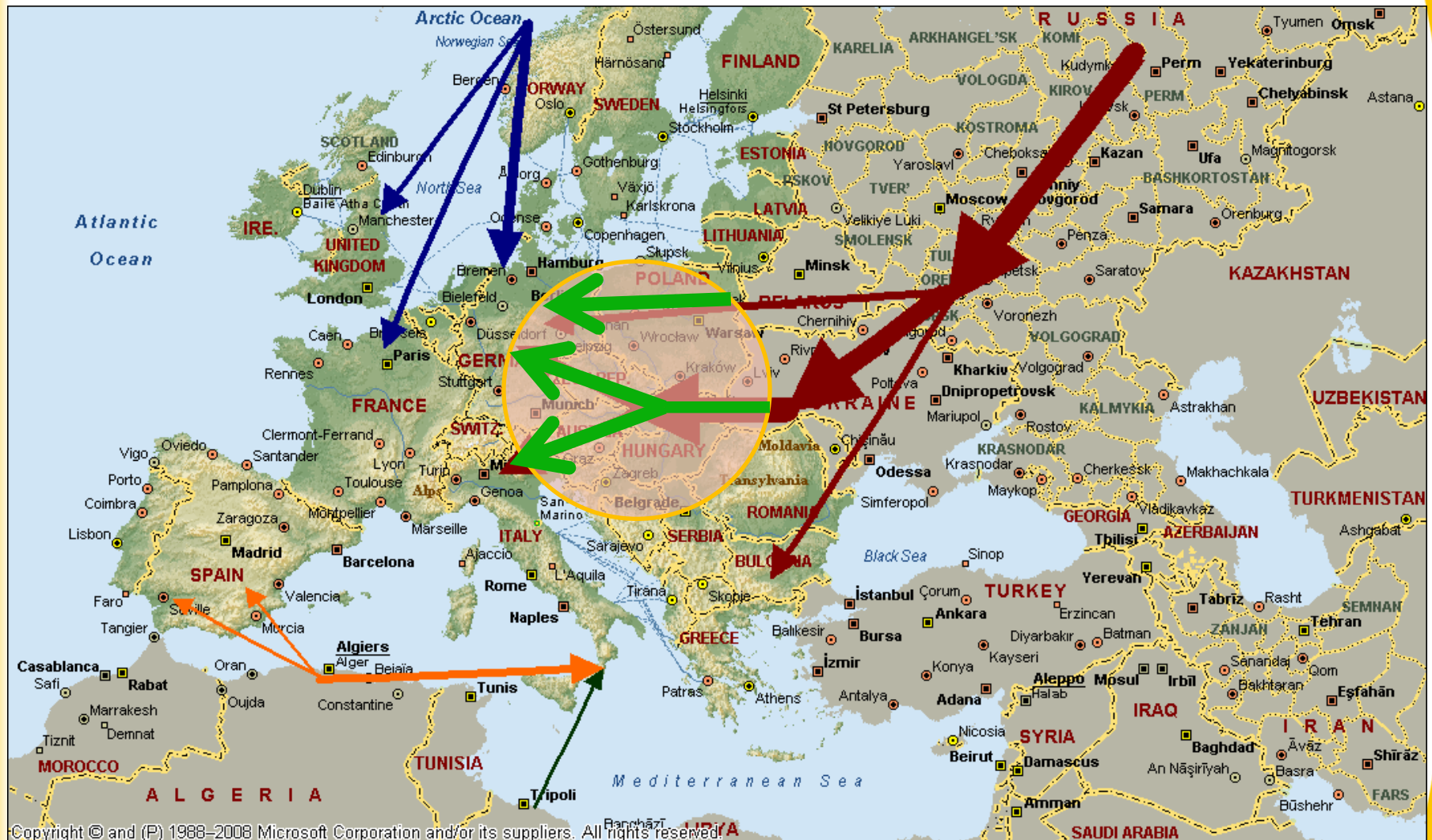
- Russian gas dependency
- CEGH the only liquid hub
- No access to LNG
- Only East - West interconnections
- Fragmented markets
- Russia – Ukraine relations is the issue for the CEE

**Missing integration and diversification**

# Is diversification of sources needed?



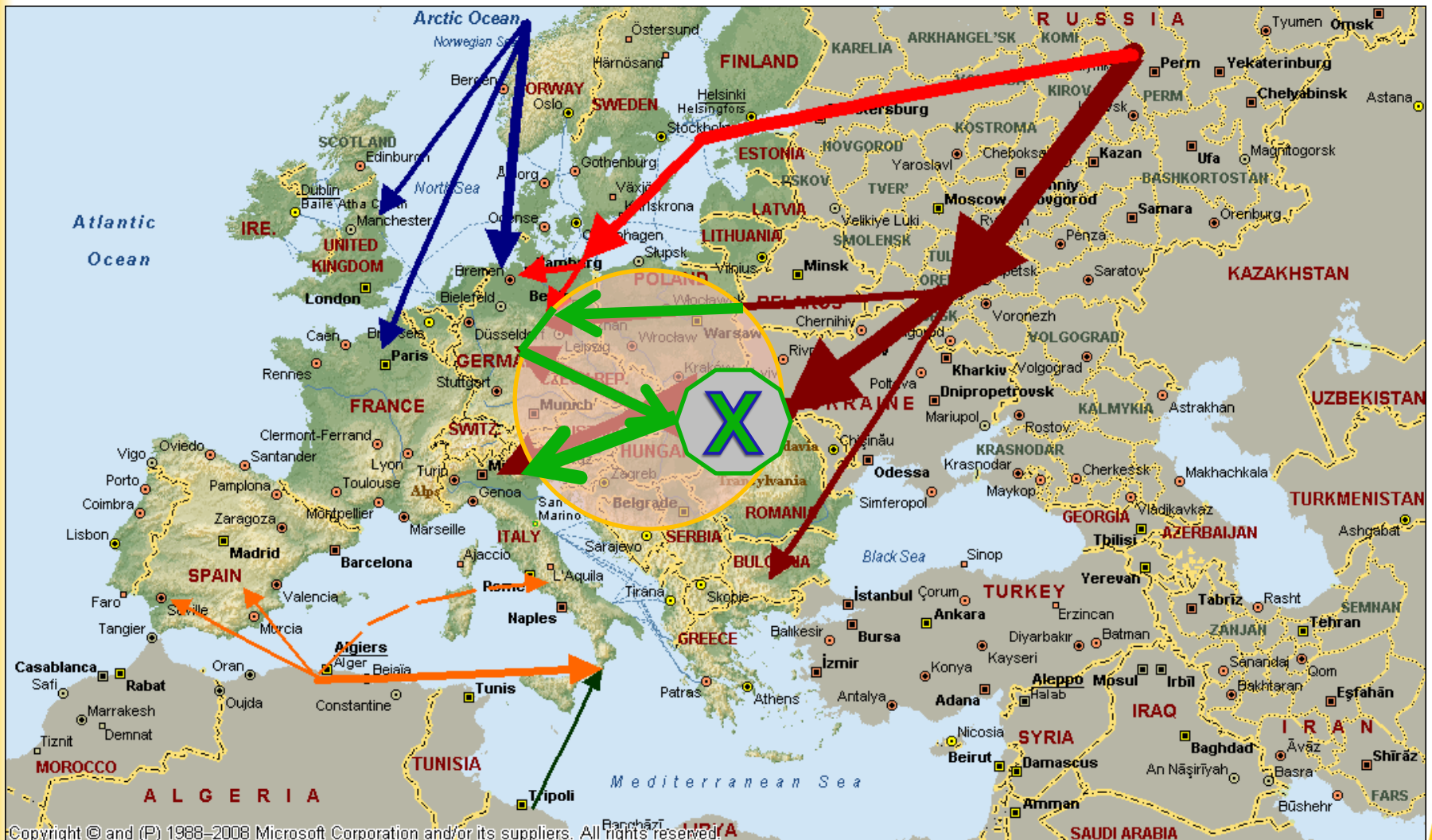
# Import pipelines to EU – in the past



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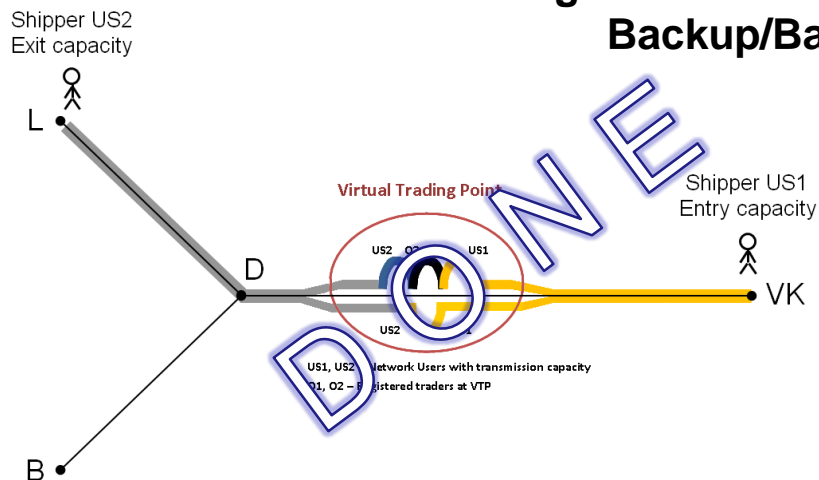
# Import pipelines to EU – today



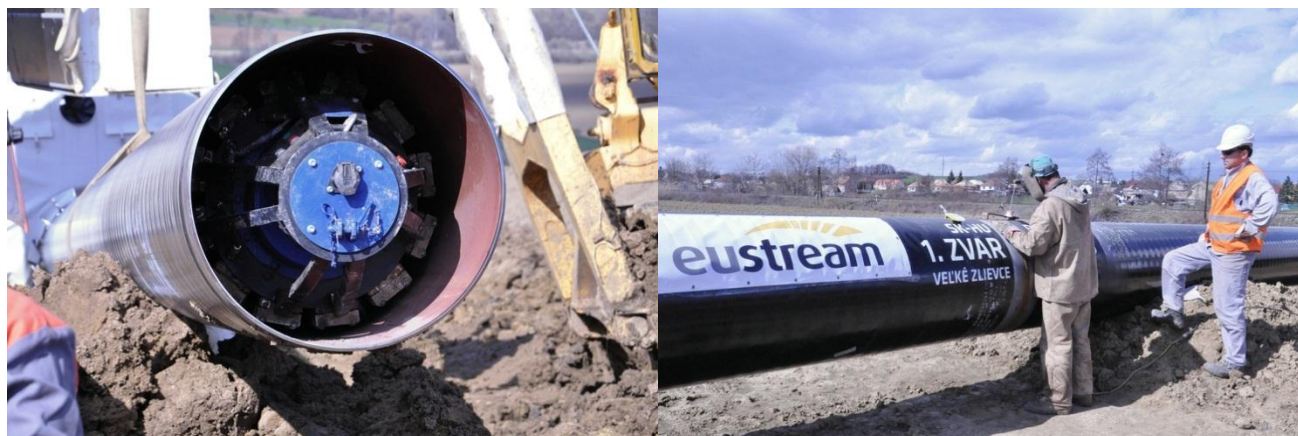
**Virtual trading point**  
**Parking**

**Loaning**

**Backup/Backdown**



**Products**



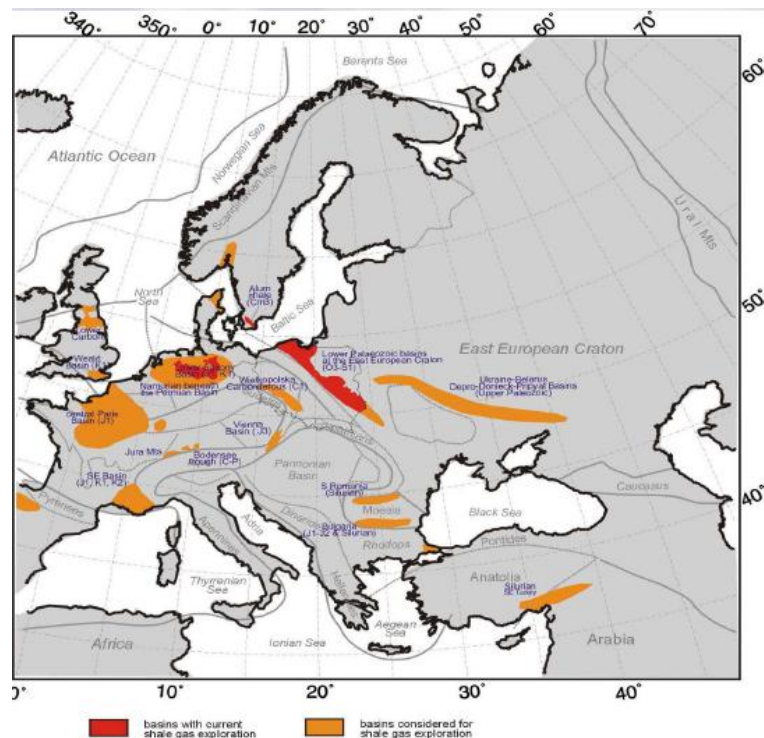
**Projects**



# North South Corridor in CEE



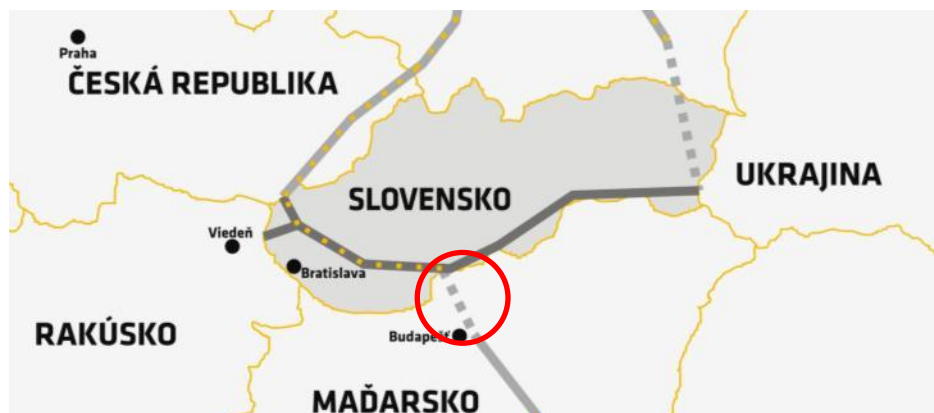
- Connecting Baltic sea with CEE
- Internal market creation
- Security of supply
- Diversification of routes
- Diversification of sources
- Price convergence
- Elimination of bottlenecks





## Key highlights

- ✓ Pipeline length 113 km
- ✓ (19 km Slovakia, 94 km Hungary)
- ✓ Capacity 5.1 bcm/y
- ✓ Reverse flow
- ✓ Capex €145mm (€15mm in Slovakia; €130mm in Hungary)
- ✓ Co-financing from EEPR (€30mm)
- ✓ **Commissioning in 2015**



## Key highlights

- ✓ Pipeline length 164-305 (SK side)\*
- ✓ Capacity 4-10 bcm/y\*
- ✓ Reverse flow\*
- ✓ Capex €230-400mm (SK side)\*
- ✓ Commissioning after 2018

\* according results of feasibility study







Very high CO2 Emissions...

<b>Fact</b>	<b>vs</b>	<b>Vision</b>
Wind and Coal	vs	<b>Wind and Gas</b>

CO2 Emission from

Combined Wind and Coal

>>

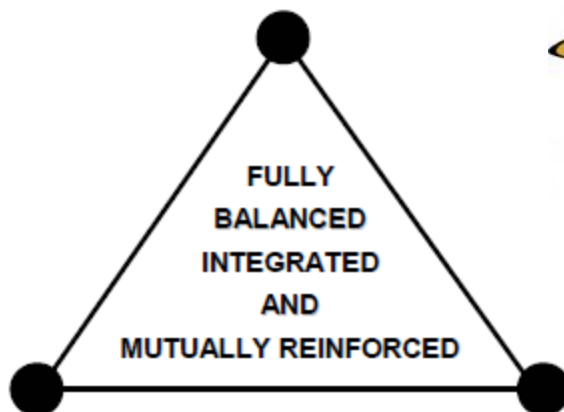
**Wind and Gas**

(460 kg/Mwh)

(190 kg/Mwh)

## ● Triple challenge

Competitiveness

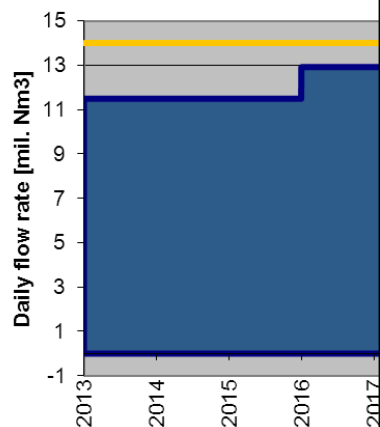


Sustainable  
Development

Security of supply



Requested capacity



Duration

■ Total requested capacity  
— Technical capacity

Binding  
phase

Date

20/0

till 11/0

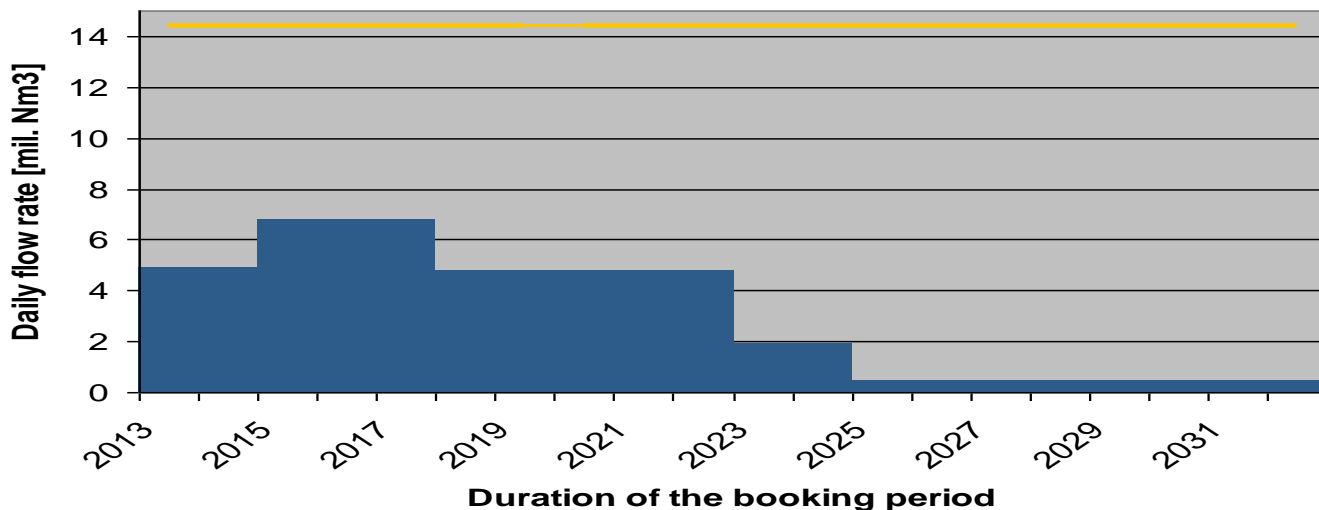
till 07/0

till 19/0

05/1

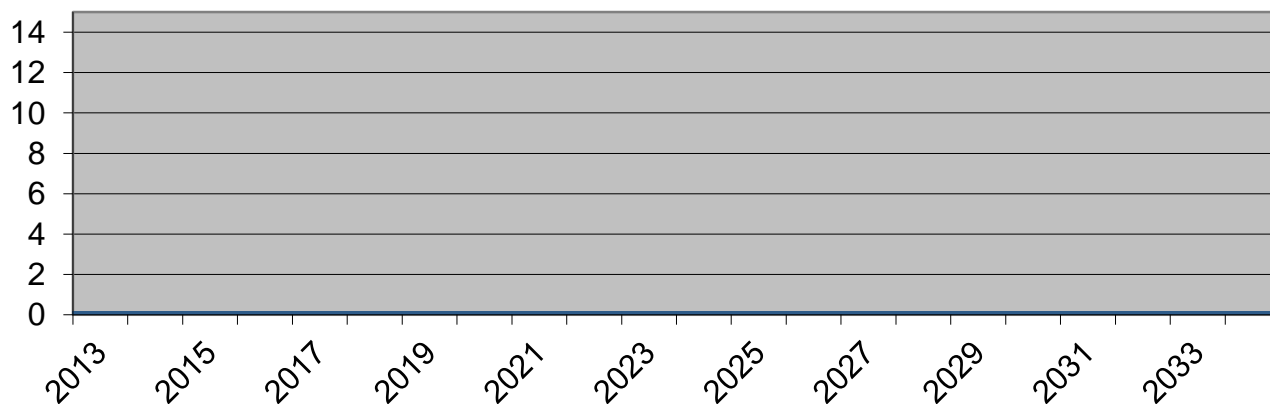
till 06/1

Requested capacity in direction SK-HU



Duration of the booking period

■ Total requested capacity — Technical capacity





Process to identify projects of common European interest, with involvement of all stakeholders



## Benefits

Accelerated permit granting

3.5 years

One  
stop  
shop

Public  
participation

Improved Regulatory treatment

Incentives

Cost  
allocation

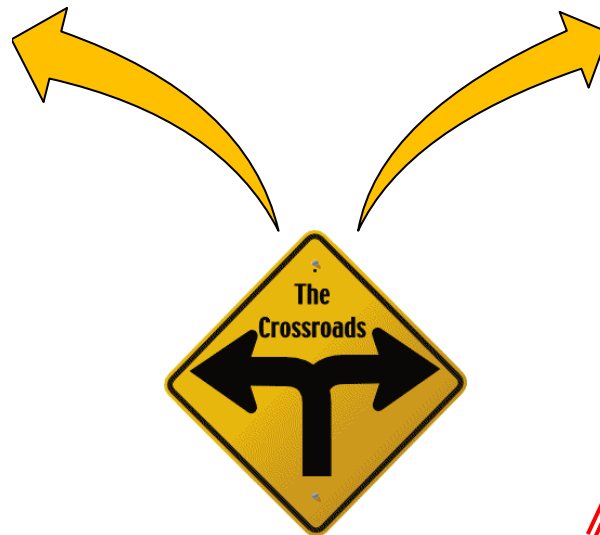
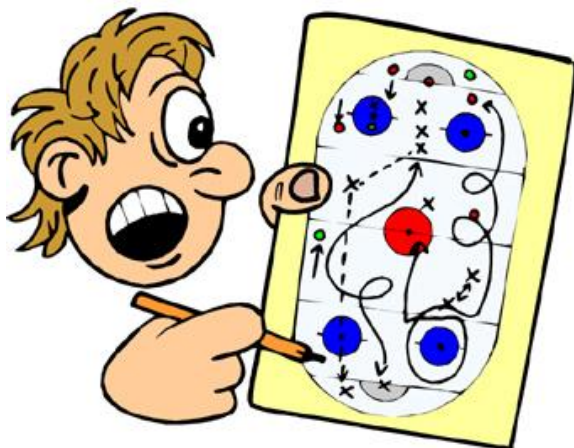
Financial support

Financial  
instruments

Grants

# Tensions between the market based and centrally planned approaches

Remains critical: the need for new transmission infrastructure to support increasing import dependence and market integration.



5.984,00	8.864,00	5.704,00
793,00	1.282,00	4.640,00
5.091,00	4.920,00	1.250,00
139,00	129,00	1.250,00
5.336,00	6.582,00	1.250,00
5.642,00	5.642,00	1.250,00



**For more information [www.eustream.sk](http://www.eustream.sk)**

